# FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

EGALA ATITSO & ASSOCIATES CHARTERED ACCOUNTANTS 14 ABEKA ROAD, TESANO P O BOX AN 16626 ACCRA NORTH

TEL: 021 - 222199 FAX: 021 - 229358

# FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

### **TABLE OF CONTENTS**

Contents	Page
Corporate information	1
Report of the directors	2
Statement of directors' responsibilities	3
Independent auditors' report	4 - 5
Statement of income	6
Statement of financial position	7
Statement of cash flows	8
Notes to the statement of cash flows	9
Notes to the financial statements	10 - 17

# FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

#### CORPORATE INFORMATION

Board of Directors :

Mr Ato Ahwoi

- Chairman

Nana Boakye Asafu-Adjaye

- Member/Chief Executive

Mrs Alexandra Amoako-Mensah

MemberMember

Awulae Attibrukusu III Dr Kwaku Temeng Mr Kyeretwie Opoku Dr Cadman Mills

MemberMember

- Member

Secretary

Mr Kyeretwie Opoku

Principal place of

business

Petroleum House, Tema

Postal address

Private Mail Bag, Tema

**External auditors** 

Egala Atitso & Associates Chartered Accountants 14 Abeka Road, Tesano P O Box AN 16626

Accra North

Bankers: Local

National Investment Bank Limited

Bank of Ghana

Ghana Commercial Bank Limited

**Ecobank Ghana Limited** 

Foreign

Ghana International Bank Plc - London

# REPORT OF THE DIRECTORS OF GHANA NATIONAL PETROLEUM CORPORATION

The directors have pleasure in submitting their annual report together with the audited accounts of the corporation for the year ended 31st December 2012 showing an income surplus carried forward of GH¢120,858,893 made up as follows:

1	Net results	GH¢
	Balance at 1st January 2012	98,507,875
	Add: Net earnings for the year	22,351,018
	Balance at 31st December 2012	120,858,893

#### 2 Principal activities

The objects of the corporation are to promote and undertake the exploration, development, production and disposal of petroleum.

There has been no change in the nature of business carried on by the corporation.

#### 3 Auditors

MESSRS EGALA ATITSO & ASSOCIATES, CHARTERED ACCOUNTANTS, continue in office as auditors of the corporation in accordance with the appointment by the Auditor General.

BY ORDER OF THE BOARD

**DIRECTORS** 

2013

# STATEMENT OF DIRECTORS' RESPONSIBILITIES 31<sup>ST</sup> DECEMBER 2012

The Ghana National Petroleum Corporation Law, 1983 (PNDCL 64) requires the directors to prepare financial statements for each financial year which give a true and fair view of the state of affairs of the corporation as at the end of the financial year and of the profit or loss of the corporation for that period.

In preparing the financial statements the directors have used appropriate accounting policies, consistently applied and supported by reasonable and prudent estimates and that all the Ghana National Accounting Standards which they consider to be appropriate have been followed.

The directors are responsible for ensuring that the corporation keeps accounting records which disclose with reasonable accuracy the financial position of the corporation and which enable them to ensure that the financial statements comply with the requirements of PNDCL 64. They are also responsible for taking such steps as are reasonably open to them to safeguard the assets of the corporation and to prevent and detect fraud and other irregularities.

The above statement which should be read in conjunction with the statement of the auditors' responsibilities set out on page 4 is made with a view to distinguishing for shareholders the respective responsibilities of the directors and the auditors in relation to the financial statements.



# **EGALA, ATITSO & ASSOCIATES**

(CHARTERED ACCOUNTANTS & BUSINESS ADVISORS)

BRANCH OFFICE: P. O. Box 441 Tamale Tel: 03720 - 22549 14, Abeka Road Tesano-Accra P. O. Box AN 16626 Accra-North, Ghana Tel: 233 (0) 302 222199 Fax: 233 (0) 302 229358 E-mail: enquiry@eaaghana.com

#### **GHANA NATIONAL PETROLEUM CORPORATION**

# INDEPENDENT AUDITOR'S REPORT ON GHANA NATIONAL PETROLEUM CORPORATION

#### Report on the financial statements

We have audited the accompanying financial statements of Ghana National Petroleum Corporation set out on pages 6 to 17, which comprise the statement of financial position as at 31<sup>st</sup> December 2012, statement of income and the statement of cash flows for the year then ended and a summary of significant accounting polices and other explanatory notes.

### Directors' responsibility for the financial statements

As stated on page 3, the directors are responsible for the preparation and fair presentation of these financial statements in accordance with Ghana National Accounting Standards and with the requirements of the Ghana National Petroleum Corporation Law, 1983 (PNDCL 64). This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, selecting and applying appropriate accounting policies, and making accounting estimates that are reasonable in the circumstances.

#### Auditors' responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Ghana National Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### INDEPENDENT AUDITOR'S REPORT (CONT'D)

### Opinion

In our opinion, proper books of account have been kept and the financial statements, which are in agreement therewith and prepared in accordance with Ghana National Accounting Standards give a true and fair view of the financial position of Ghana National Petroleum Corporation as at 31<sup>st</sup> December 2012 and of its financial performance and its cash flow for the year then ended in accordance with Ghana National Accounting Standards and comply with the GNPC Law 1983 (PNDCL 64).

Signature:		Sla.	······	
Partner signir	ng & member	ship number: IDRIS	EGALA – ICAG/P/1168	
Name of Firm	n & Licence N	umber: Egala Atitso	& Associates – ICAG/F/201	13/135
Date:	Zelt	October,	243	

# STATEMENT OF INCOME FOR THE YEAR ENDED 31ST DECEMBER 2012

	Notes	2012 GH¢	2011 GH¢
Sales	3	1,005,941,376	686,301,032
Government royalties	3b	(280,031,675)	(189,808,531)
Government 60% Share after marketing fee and equity funding	3c	(297,023,106)	(174,685,698)
Share of crude oil revenue	3d	428,886,595	321,806,803
Operating costs	3e	(120,459,061)	(54,308,652)
Gross Margin		308,427,534	267,498,151
Non- trading income Loss from refined products trading Admin and General Expenses	4 5 6	33,792,328 (11,441,313) (58,990,481)	23,411,937 (39,356,747) (39,670,331)
Net earnings		271,788,068	211,883,010
Statutory transfers: - Equity funding - Project funding	18 19	(110,412,131) (139,024,919)	(150,908,239) (90,261,730)
Net earnings( after Statutory transfers) transferred to In	come surplus	22,351,018 =======	(29,286,959)

# INCOME SURPLUS ACCOUNT FOR THE YEAR ENDED 31ST DECEMBER 2012

	2012 GH¢	2011 GH¢
Balance at 1st January	98,507,875	127,794,834
Net earnings after distribution transferred from Statement of Income	22,351,018	(29,286,959)
Balance at 31st December	120,858,893 =======	98,507,875 ======

Notes 1 to 25 form an integral part of these financial statements and should therefore be read in conjunction therewith.

### STATEMENT OF FINANCIAL POSITION **AS AT 31ST DECEMBER 2012**

	Notes	2012 GH¢	2011 GH¢
ASSETS Non-Current Assets	£		
Property, plant and equipment Petroleum projects Long term investments	7 8 9	7,069,339 300,095,250 9,013,740	2,990,839 261,696,425 9,013,740
Total non-current assets		316,178,329	273,701,004
Current assets	\$-		
Stocks Due from related parties Debtors Short-term investments Cash & bank balances	10 11 12 13 14	16,981,352 19,994,864 183,126,804 162,432,768 17,543,320	38,403,080 20,356,204 172,759,710 39,756,230 7,727,048
Total current assets		400,079,108	279,002,272
TOTAL ASSETS		716,257,437	552,703,276
EQUITY AND LIABILITIES			
Equity Contributed capital Amount due from Government of Ghana Training & technology fund Petroleum equity fund Petroleum project fund Capital surplus Income surplus account	15 16 17 18 19 20	7,208,020 (102,537,354) 59,871,624 261,320,369 229,286,649 14,265,405 120,858,893	7,208,020 (102,537,354) 69,016,867 150,908,239 90,261,730 14,265,405 98,507,875
Total Equity		590,273,606	327,630,782
Non-Current Liabilities Medium term loans	21	-	53,373,908
Current Liabilities Short term facility Creditors Deferred Income	22 23 24	100,529,435 8,624,714 16,829,682	153,061,438 4,569,386 14,067,762
		125,983,831	225,072,494
TOTAL EQUITY AND LIABILITIES		716,257,437	552,703,276

**DIRECTOR** 

Notes 1 to 25 form an integral part of these financial statements and should therefore be read in conjunction therewith.

# STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31ST DECEMBER 2012

	Notes	2012 GH¢	2011 GH¢
Operating activities		·	
Net cash (outflow) inflow from operating activities	Ī	(10,910,830) ======	(45,907,394) ======
Investing Activities			
Proceeds from sale of fixed assets Payments towards acquisition of fixed assets Additions to petroleum projects		394,303 (5,509,738) (38,398,821)	171,250 (2,217,525) (102,210,846)
Net cash (outflow) from Investing activities		(43,514,256) =======	(104,257,121) =======
Financing Activities	8		
Increase/(decrease) in medium term loan Net increase in training & technology grant Petroleum equity fund Petroleum projects fund		(53,373,908) (9,145,243) 110,412,130 139,024,919	(97,033,119) 29,094,558 150,908,238 90,261,730
Net cash inflow from financing activities		186,917,898 ======	173,231,407 ======
Net movements in cash & cash equivalents during the year		132,492,810	23,066,892
Cash & cash equivalents at 1st January		47,483,278	24,416,386
Cash & cash equivalents at 31st December	Ш	179,976,088	47,483,278 ======

Notes 1 to 25 form an integral part of these financial statements and should therefore be read in conjunction therewith.

# NOTES TO THE CASH FLOW STATEMENT FOR THE YEAR ENDED 31ST DECEMBER 2012

and a second	Reconciliation of excess of income over expenditure to net cash inflow (outflow) from operating activities	2012 GH¢	2011 GH¢
	Net Profit as per Statement of Income	22,351,018	(29,286,959)
	Adjust for:		
	Prior year adjustment		
	Depreciation charge	1,356,250	1,120,059
	Profit on disposal of fixed assets	(319,316)	(150,260)
	Movements in working capital items:		
	(Increase) in stocks	21,421,728	308,402,649
	(Increase) in amount due from related party	361,340	19-
	Decrease (increase) in debtors	(10,367,095)	272,982,930
	Increase (decrease) in creditors	4,055,328	(2,411,030)
	Increase in short term facility	(52,532,003)	(610,632,545)
	Deferred income	2,761,920	14,067,762
	Net Cash (outflow) inflow from operating activities	(10,910,830)	(45,907,394)
	· ·	COMM COMM COMM COMM COMM COMM COMM COMM	

# II Analysis of cash and cash equivalents as shown in the Statement of Financial Position

	Balances at 31st December			Net movements in the year	
	2012 GH¢	2011 GH¢	2010 GH¢	2012 GH¢	2011 GH¢
Short term investments	162,432,768	39,756,230	107,024	122,676,538	39,649,206
Cash & bank	17,543,320	7,727,048	24,309,362	9,816,272	(16,582,314)
	179,976,088 ======	47,483,278	24,416,386	132,492,810	23,066,892

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

#### 1 Basis of Accounting

These financial statements have been prepared under the historical cost convention as modified by the revaluation of certain fixed assets.

#### 2 Accounting Policies

The following accounting policies have been used consistently in dealing with items which are considered material in relation to the corporation's financial statements:-

#### a) Fixed Assets

Fixed assets are stated at cost or revaluation less accumulated depreciation. Depreciation is provided on a straight-line basis at rates calculated to reduce the gross book value of each fixed asset to its estimated net realisable value at the end of its useful life to the corporation.

The following rates are applicable:

Leasehold land & buildings	-	2%
furniture & fittings		20%
Office & bungalow equipment	-	20%
Motor vehicles	_	25%
Marine vessel & equipment		8%
Other machinery & equipment	-	5%
Petroleum production equipment	_	5%

#### b) Stocks and Work-in-Progress

Stocks are valued at the lower of cost and net realisable value. Cost includes all direct expenses incurred in bringing the stocks to their current location and condition.

#### c) Foreign Currency Transactions

Transactions denominated in foreign currencies are translated into cedis and recorded at the rates of exchange ruling at the transaction date. Current assets and current liabilities denominated in foreign currencies are translated into cedis at rates of exchange ruling at the balance sheet date. Exchange differences arising are dealt with through the income and expenditure account.

#### d) Exploration Levy

Exploration levy is accounted for on cash basis.

# e) Subsidiary Companies

Consolidated financial statements have not been prepared for the corporation and its subsidiary companies because of the dissimilar nature of the activities of members of the group.

### f) Training & Technology Fund

Training allowance, Technology support and penalties are capitalised and applied towards training activities and technology support. The amount for write off in an accounting year shall be the actual costs incurred.

#### g) Data Licence Fee

Data licence fee is recognised in the year of receipt.

#### h) Development Costs

GNPC's portion of all development costs relating to petroleum projects are capitalised and written off over the operating life of the field using the unit of production method.

#### i) Interest on Advance to Subsidiaries

Interest on advances to GNPC's subsidiaries shall be recognised and included in the financial statement in the year it is earned.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

3	Sales	2012 GH¢	2011 GH¢
	Sales represent revenue from the direct and indrect p in petroleum operations including the carried and add	articipation of the Repuitional participating inte	blic of Ghana rest.
3b	Ghana Government Royalty		
	Royalty - Jubilee Partners Royalty - GNPC	241,527,320 38,504,355	163,709,858 26,098,531
	, A	280,031,675	189,808,389
3c	Government of Ghana Share of Revenue	========	========
	First Lifting Second Lifting Third Lifting Fourth Lifting Fifth Lifting	48,967,107 69,825,360 43,448,968 66,543,031 68,238,640	44,448,901 45,803,855 44,032,584 40,400,358
		297,023,106 =======	174,685,698
	Notes 3b and 3c: Ghana Government's share of the ras per Section 7 of the Petroleum Revenue Managen	evenue from the sale o	f Jubilee crude oil
3d	Share of crude oil revenue		
	Equity funding Project financing Marketing Fees	230,736,004 198,015,404 135,187	204,731,405 116,589,913 485,485
		428,886,595	321,806,803
	GNPC's share of the revenue from the sale of jubilee the Petroleum Revenue Management Act, 2011 (Act	crude oil was in line wit 815).	th Section 7 of
3e	Operating costs		
	Jubilee production	(84,177,051) (135,187)	(32,390,233) (485,485)
	Marketing fees Jubilee capital cost amortisation	(36,146,823)	(21,432,933)
		(120,459,061)	(54,308,651)
4	Non-Trading Income	========	=======
	Interest on short term investments Services rendered to oil exploration companies Data licence fee Exploration levy Miscellaneous income Transfer from Training & Technology Fund Permit fees Rental income Dividend income	730,637 3,414,391 18,443,559 6,216,700 374,661 4,214,519 101,897 284,564 11,400	334,835 2,120,933 13,954,527 - 1,114,618 4,854,909 833,562 198,553
		33,792,328	23,411,937

=======

=======

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

		2012 GH¢	2011 GH¢
5	Product Sales Product cost Financial charges	28,407,607 (25,194,225) (3,139,946)	530,917,261 (529,939,221) (19,600,114)
	Gross (Loss)/Profit Less: Provision for doubtful debt (Note 12.b)	73,436 (11,514,749)	(18,622,074) (20,734,673)
		(11,441,313) =======	(39,356,747)
6	Administrative and General Expenses		
	Personnel emoluments General operating expenses Staff retirement scheme Petroleum Foundation Exploration promotion expenses Depreciation charge Board expenses MoE capacity building Bank charges Audit fees	21,667,781 15,583,534 9,739,190 5,821,600 132,073 1,356,250 356,074 592,324 3,510,155 231,500	15,043,723 13,209,628 8,835,190 - 221,141 1,120,059 261,595 847,498 51,497 80,000
		58,990,481 =======	39,670,331

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

# 7 Property, plant and equipment

Cost/Valuation	Balance 1/1/2012 GH¢	Additions in year GH¢	Disposals in year GH¢	Balance 31/12/2012 GH¢
Leasehold land & buildings Furniture & fittings Office equipment Motor vehicles Machinery & equipment Petroleum production equipment Work -in- Progress Gross value at 31st Dec 2012	638,389 260,129 4,543,738 955,586 139,802 1,499,722 252,754 	108,911 188,776 1,907,571 3,106,805 - 197,675  5,509,738 ======	(92,972) - (1,499,722)  (1,592,694) ======	747,300 448,905 6,451,309 3,969,419 139,802 
Depreciation	Balance 1/1/2012 GH¢	Charge for the year GH¢	Disposals during year GH¢	Balance 31/12/2012 GH¢
Leasehold land & buildings Furniture & fittings Office equipment Motor vehicles Machinery & equipment Petroleum production equipment	148,631 124,427 2,629,189 892,949 79,351 1,424,736	13,985 68,980 837,113 424,082 12,090	(92,972) - (1,424,736)	162,616 193,407 3,466,302 1,224,059 91,441
	5,299,283 ======	1,356,250 ======	(1,517,708) ======	5,137,825 ======
Net book value 31/12/2012				7,069,339 ======
Net book value 31/12/2011				2,990,839 ======

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

8	Petroleum Projects		2012 GH¢	2011 GH¢
Ü	T Cu Olcum T Tojecto		311,0	3.1,9
	Jubilee Field Investment		251,728,996	213,360,696
	South Deep Water		48,366,254	48,335,729
	\$1 *		300,095,250	261,696,425
			=======	=======
9	Long Term Investments			
,		Shareholding		
	Mole Motel Company Ltd (Mole park project)	60%	185,620	185,620
	Airtel Ghana Limited	25%	4,277,400	4,277,400
	Prestea Sankofa Goldfields Ltd	90%	3,344,630	3,344,630
	Saltpond Offshsore Producing Company Limited	45%	1,206,090	1,206,090
	-		0.012.740	0.012.740
			9,013,740 ======	9,013,740 ======
10	Stocks			
	Crude oil stocks-Jubilee		16,829,682	14,067,762
	Finished product		74	24,191,648
	Non-trade stock		151,670	143,670
			16,981,352	38,403,080
			=======	========
11	Due from Related Parties			
	Prestea Sankofa Goldfields Limited		879,453	1,240,793
	Saltpond Offshore Producing Company Limited		19,115,411	19,115,411
			19,994,864	20,356,204
			=======	=======

Interest on Initial Capital Loan given to Saltpond Offshore Producing Company Limited in respect of revaluation of initial assets pledged by GNPC would be recognised and included in the financial statements in the year of receipt.

#### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

12	Debtors		2012 GH¢	2011 GH¢
	Trade debtors - trade marketing		149,324,015	135,120,632
	Ghana National Gas company		51,722,159	48,441,161
	Other debtors-foreign		8,878,025	7,112,307
	Other debtors-local		188,397	10,755
	Staff debtors		909,886	906,057
	Advances & prepayments	6.	1,032,553	293,443
	Bui Power Authority	N.	1,500,000	-
	Tax credits		1,821,191	1,610,028
			215,376,226	193,494,383
	Less: Provision for doubtful debt (12.b)	2.80	(32,249,422)	(20,734,673)
			183,126,804	172,759,710

**12.b** Provision for doubtful debts relates to those debts which have been individually reviewed and specifically identified as bad or doubtful.

#### 13 Short-Term Investments

Foreign banks		162,418,343	38,457,600
Local banks	3	14,425	1,298,630
		162,432,768	39,756,230

These represent amounts placed with the banks on short-term basis and include fixed deposits and money at call.

14	Cash and Bank Balances	2012 GH¢	2011 GH¢
	Bank: Local Foreign	6,061,161 11,414,939	4,421,349 3,136,970
	Cash: Local Foreign	29,410 37,810	35,291 133,438
		17,543,320 ======	7,727,048
15	Contributed Capital	7,208,020 =====	7,208,020 ======

This represents amount received from Government of Ghana towards the corporation's capitalisation.

# NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

16	Amount due from Government of Ghana	2012 GH¢	2011 GH¢
	Balance at 1st January Net additional payments/receipts	(102,537,354)	(102,969,185) 430,831
	Balance at 31st December	(102,537,354)	(102,537,354)
	*		
17	Training & Technology Fund		
	Balance at 1st January Additions during the year Transfer to Statement of Income Paid to Government	69,016,867 4,527,775 (4,214,519) (9,458,499)	39,922,309 33,949,467 (4,854,909)
	Balance at 31st December	59,871,624 ======	69,016,867 ======
	The balance at 31st December represents the un-a Grants and Penalties capitalised.	mortised portion of Technology S	Support, Training
18	Petroleum Equity Fund		
	Balance at 1st January Transfer from statement of income	150,908,239 110,412,131	150,908,239
	Balance at 31st December	261,320,370 =======	150,908,239
19	Petroleum Project Fund		
	Balance at 1st January Transfer from statement of income	90,261,730 139,024,919	90,261,730
	Balance at 31st December	229,286,649	90,261,730
		NAME AND ADDRESS A	

Notes 18-19 represent funds set aside to meet the Equity Financing obligations and to execute petroleum programs approved by Parliament under Petroleum Revenue Management Act, 2011 (Act 815) Section 7

### NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST DECEMBER 2012

20	Capital Surplus	2012 GH¢	2011 GH¢
	Balance at 1st January Write-off of part of un-realisable value of GNPC Loan to SOPCL Write-off restated	14,265,405 - - -	14,265,405 - (13,860,760) 13,860,760
	Balance at 31st December	14,265,405	14,265,405
21	Medium Term Loans		
	Jubilee Partner Financing	-	53,373,908 ======
22	Short Term Facility		
	BNP Paribas Stanbic Bank Ghana Ecobank World Bank Ghana International Bank	100,529,435 - - - - - - 100,529,435 =======	152,395,757 - 341,213 324,468 - - 153,061,438 ========

These facilities are mainly secured by crude oil and finished products stocks at Tema Oil Refinery.

### 23 Creditors

	Foreign creditors Local creditors Accrued charges Deposits held Staff creditors Withholding tax	4,841,413 1,694,382 277,725 22,590 1,652,435 136,169	3,359,362 423,203 80,000 22,591 647,901 36,329
		8,624,714 ======	4,569,386 ======
24	Deferred Income	16,829,682 ======	14,067,762 ======

Represent GNPC portion of Jubilee crude oil stocks as at 31st December, 2012

#### 25 Re - statement of 2011 balances

The 2012 financial statements were re-organised in line with the Petroleum Revenue Management Act, 2011 (Act 815) consequently the 2011 balances have been re-stated.